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IMPLEMENTING MPPT TECHNIQUES FOR AN ON-GRID RENEWABLE ENERGY SYSTEM UTILIZING WIND POWER AND ENERGY STORAGE

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Abstract

This project focuses on the implementation of Maximum Power Point Tracking (MPPT) techniques for an on grid renewable energy system that harnesses wind power and utilizes energy storage. The utilization of renewable energy sources has gained significant attention in recent years due to the growing concerns about environmental sustainability and the depletion of conventional energy resources. Wind power is one of the most promising and widely available renewable energy sources, offering a reliable and abundant energy supply. The main objective of this project is to maximize the power output of the wind turbine by implementing MPPT techniques. MPPT techniques allow for the optimization of the power transfer between the wind turbine and the energy storage system, ensuring that the system operates at its maximum power point (MPP) under varying wind conditions. This optimization is crucial for maximizing the energy harvested from the wind and improving the overall efficiency of the system.

Introduction

The increasing demand for renewable energy sources has led to a growing interest in utilizing wind power as a sustainable energy solution. Wind power offers numerous advantages such as clean energy generation and a virtually unlimited resource. To maximize the efficiency and utilization of wind energy, it is essential to implement effective control strategies, particularly Maximum Power Point Tracking (MPPT) techniques. The main objective of this project is to implement MPPT techniques for an on-grid renewable energy system that harnesses wind power and incorporates energy storage. The MPPT techniques aim to optimize the power transfer between the wind turbine and the energy storage system by ensuring that the system operates at its maximum power point (MPP) under varying wind conditions. By tracking the MPP, the power output of the wind turbine can be maximized, thereby improving the overall efficiency and performance of the renewable energy system. This is particularly important as wind conditions are variable, and by adjusting the operating point of the wind turbine, the system can adapt to changes in wind speed and direction. In addition to MPPT techniques, an energy storage system will be integrated into the on-grid renewable energy system. Energy storage plays a crucial role in stabilizing the power output and ensuring a continuous supply of electricity, even during periods of low wind or high demand. The integration of energy storage enables the system to store excess energy generated during optimal wind conditions and release it when needed. This project aims to explore various MPPT algorithms, such

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as Perturb and Observe (P&O), Incremental Conductance (IncCond), and Fractional Short Circuit Current (FSCC), to determine their effectiveness in tracking the MPP of the wind turbine. The performance of these algorithms will be evaluated based on their tracking speed, accuracy, and stability. Overall, this project seeks to enhance the efficiency and reliability of on-grid renewable energy systems utilizing wind power by implementing MPPT techniques and integrating energy storage. By optimizing the power output and incorporating storage capabilities, the system can maximize the utilization of wind energy, reduce dependency on conventional energy sources, and contribute to a sustainable energy future.

Wind Power Plant Block Diagram



Figure 1 Block Diagram of Wind Turbine System

Wind Turbine

Evaluate different types and models of wind turbines based on their capacity, efficiency, and suitability for the project requirements. Consider factors such as rotor diameter, cut-in wind speed, rated power, and control mechanisms. Assess the durability, maintenance requirements, and warranty options for the selected wind turbine.

MPPT Controller

Research and compare different MPPT algorithms, such as Perturb and Observe (P&O), Incremental Conductance (Income), and Fractional Short Circuit Current (FSCC), based on their tracking speed, accuracy, and stability. Consider the complexity and cost-effectiveness of implementing each algorithm. Evaluate the compatibility of the MPPT controller with the selected wind turbine and communication protocols.

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Energy Storage System

Determine the energy storage capacity required based on the wind turbine's power output and the desired energy autonomy. Assess different types of energy storage technologies, such as lithiumion batteries, lead-acid batteries, or flow batteries, considering factors like energy density, efficiency, cycle life, and cost. Select an appropriate battery management system (BMS) to ensure safe and efficient operation of the energy storage system.

Power Conditioning Unit

Choose an inverter that can convert the DC power from the wind turbine and energy storage system to AC power suitable for on-grid connection. Consider the inverter's efficiency, voltage and frequency regulations, grid synchronization capabilities, and protection features. Evaluate additional components like transformers, filters, and power quality monitoring devices to ensure reliable and stable grid integration.

Sensors and Instrumentation

Identify the required sensors for measuring wind speed, wind direction, power output, voltage, current, and other relevant parameters. Research different sensor technologies and select reliable and accurate sensors suitable for the project's environmental conditions. Consider the communication protocols and data acquisition systems necessary to collect and analyze the sensor data.

Control and Monitoring System

Assess the need for a centralized control and monitoring system to manage and optimize the operation of the renewable energy system. Research software or hardware solutions for real-time monitoring, data logging, and remote-control capabilities. Consider the user interface, data visualization, and integration options with other systems or protocols, such as SCADA (Supervisory Control and Data Acquisition) or IoT (Internet of Things) platforms.

Battery

Determine the energy storage capacity required based on the project's energy demand, duration of energy storage needed, and the wind turbine's power output. Evaluate different battery chemistries, such as lithium-ion, lead-acid, or flow batteries, based on their energy density, efficiency, cycle life, cost, and environmental impact. Consider the required voltage and current ratings of the battery to ensure compatibility with the system components. Assess the safety features, such as overcharge and over discharge protection, thermal management, and battery management system (BMS) integration capabilities. Evaluate the manufacturer's reputation, warranty, and support options to ensure reliable and long-lasting battery performance.

Inverter

Determine the power rating and output voltage of the inverter based on the wind turbine's power output and grid requirements. Evaluate the efficiency and harmonic distortion levels of different

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inverter models to ensure efficient energy conversion and compliance with grid standards. Consider the inverter's protection features, such as overvoltage, undervoltage, and overcurrent protection, as well as fault detection and isolation mechanisms. Assess the inverter's communication capabilities and compatibility with the MPPT controller, battery management system (BMS), and other control and monitoring devices. Consider the manufacturer's reputation, warranty, and support options to ensure reliable and durable inverter performance.



MPPT Wind Power System Simulation Output

Figure 3 Flowchart for MPPT Incremental Conductance Method

Effectiveness of MPPT Techniques: Evaluate the performance Incremental Conductance, and Fractional Short Circuit Current) in tracking the maximum power point of the wind turbine. Analyze the results to determine the most suitable algorithm for the given system and wind conditions.

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conclusion: Maximizing Power Output: Discuss how the implementation of MPPT techniques contributes to maximizing the power output of the wind turbine. Highlight the improved efficiency and increased energy harvesting achieved through accurate tracking of the maximum power point. Enhanced System Stability: Explain how the integration of an energy storage system improves the stability and reliability of the on-grid renewable energy system. Discuss the benefits of energy storage in balancing power fluctuations, optimizing energy utilization, and ensuring a continuous energy supply during periods of low wind or high demand. Cost-effectiveness and Economic Viability: Evaluate the economic feasibility of the project by considering factors such as the initial investment costs, operation and maintenance expenses, and potential savings achieved through increased energy efficiency and reduced reliance on grid power. Environmental Sustainability: Emphasize the environmental benefits of the renewable energy system, including reduced greenhouse gas emissions, decreased reliance on fossil fuels, and contribution to a sustainable energy future. Future Scope and Recommendations: Identify potential areas for further research and improvement. Discuss possibilities for integrating advanced control strategies, exploring new MPPT algorithms, or optimizing the energy storage system for better performance and cost-effectiveness. Equations: Maximum Power Point (MPP) Equation: The MPP of the wind turbine occurs when the load resistance (R) is such that the power output is maximized. The equation for power (P) as a function of load resistance is: $P = (V_mpp^2) / (4R)$ where Vamp is the voltage at the maximum power point. Perturb and Observe (P&O) Algorithm: The P&O algorithm uses the following equation to perturb the operating point and track the maximum power point: $\Delta P = P(k) - P(k-1)$ where P(k) is the power at time step k, and P(k-1) is the power at the previous time step. Incremental Conductance (Inc Cond) Algorithm: The Inc Cond algorithm uses the following equation to determine the change in power with respect to the change in voltage: dP/dV = (P(k) - P(k-1))/(k-1)(V(k) - V(k-1)) where P(k) and P(k-1) are the power values at time steps k and k-1, and V(k) and V(k-1) are the corresponding voltage values

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